

Table 70. Summary Statistics for Natural Gas — Minnesota, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
r roudoning at End of real	O	Ü	Ü	0	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Õ	Ô	0	0	0
Trom on vonc	Ŭ	ŭ	Ü	0	· ·
Total	0	0	0	0	0
	•	•	•	· ·	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	Õ	Õ	Ô	Ö	Õ
Vented and Flared	0	Õ	Õ	0	Ô
Marketed Production	0	0	0	0	0
	0	•	0	· ·	0
Extraction Loss	U	0	U	0	Ü
Total Dry Production	0	0	0	0	0
Committee (million markin foot)					
Supply (million cubic feet)	^	•	0	0	
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	383,702	387,466	406,883	401,473	402,706
Intransit Receipts	324,093	487,760	492,481	536,333	548,000
Interstate Receipts	756,282	814,096	863,304	892,727	849,959
Withdrawals from Storage					
Underground Storage	1.834	1.192	1.582	1.625	1.044
LNG Storage	5.864	5,537	4.731	5.861	1.715
Supplemental Gas Supplies	78	289	194	709	172
Balancing Item	199,493	12,630	23,255	-16,814	-17,106
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Total Supply	1,671,346	1,708,970	1,792,431	1,821,914	1,786,490

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Minnesota, 1993-1997 (Continued)

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	1993	1994	1995	1996	1997
Disposition (million cubic feet)	007.000	000.045	050.070	000 400	054.000
Consumption Deliveries at State Borders	327,939	323,815	353,076	368,426	354,080
Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	1,335,315	1,377,432	1,434,132	1,443,843	1,429,306
Additions to Storage Underground Storage	1,762	1,556	1,478	1,655	1,417
LNG Storage		6,167	3,746	7,990	1,686
Total Disposition		,	,	,	,
	1,671,346	1,708,970	1,792,431	1,821,914	1,786,490
Consumption (million cubic feet) Lease Fuel	0	0	0	0	0
Pipeline Fuel		17,310	19,175	19.755	19,509
Plant Fuel		0	0	0	0
Delivered to Consumers					
Residential		122,249	128,736	142,319	128,873
CommercialIndustrial		83,933	90,658	98,537	92,232
Vehicle Fuel		94,468 29	106,189 26	102,471 43	107,338 31
Electric Utilities		5,826	8,292	5,301	6,097
Total Delivered to Consumers	311,712	306,505	333,900	348,671	334,571
Total Consumption	327,939	323,815	353,076	368,426	354,080
Delivered for the Account of Others					
(million cubic feet)					
Residential		0	0	0	0
CommercialIndustrial		3,336 53,928	5,696 69,467	3,768 60.195	1,077 63,995
Electric Utilities		906	734	00,195	03,995
Firm Deliveries					
(million cubic feet)					
Residential	123,401	122,249	128,614	142,228	128,806
Commercial		62,668	65,910	72,740	64,568
Industrial		57,965	45,815	45,226	46,258
Electric Utilities		1,701 29	2,285	2,097	2,145
Vehicle Fuel	ı	29	26	5	8
Interruptible Deliveries					
(million cubic feet)		_			
Residential		0	122	91	66
CommercialIndustrial	,	21,265 36,503	24,748 60,374	25,797 57,246	27,664 61.080
Electric Utilities		2,296	2,337	1,455	1,972
Vehicle Fuel		0	0	38	23
N					
Number of Consumers Residential	1,074,631	1,049,263	1,080,009	1,103,709	1,134,019
Commercial		102,857	103,874	105,531	108,686
Industrial		2,592	2,531	2,564	2,245
Average Annual Consumption per Consum	ner				
(thousand cubic feet)	115	447	110	100	444
ResidentialCommercial		117 816	119 873	129 934	114 849
Industrial		36,446	41,955	39,965	47,812
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		2.06	1.81	2.38	2.45
Imports Exports		2.00	1.01 —	2.30	2.43
Pipeline Fuel		0.47	0.37	0.68	0.63
City Gate		2.85	2.52	3.07	3.67
Delivered to Consumers		= 40	4.00	= 40	
Residential		5.18	4.80	5.46	5.76
CommercialIndustrial		4.36 2.87	3.98 2.45	4.63 2.97	4.80 3.28
Vehicle Fuel		1.90	1.82	3.42	3.50
Electric Utilities		2.14	1.77	2.18	2.44

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service. and the U.S. Minerals Management Service.